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Subpart A—General Provisions

§ 206.10 Information collection.

The information collection requirements contained in this part have been approved by the Office of Management and Budget (OMB) under 44 U.S.C. 3501 *et seq.* The forms, filing date, and approved OMB clearance numbers are identified in 30 CFR 210.10.

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Subpart B—Indian Oil

SOURCE: 61 FR 5455, Feb. 12, 1996, unless otherwise noted.

§ 206.50 Purpose and scope.

(a) This subpart is applicable to all oil production from Indian (Tribal and allotted) oil and gas leases (except leases on the Osage Indian Reservation, Osage County, Oklahoma). The purpose of this subpart is to establish the value of production, for royalty purposes, consistent with the mineral leasing